

CS FOR SENATE BILL NO. 2001(FIN)

IN THE LEGISLATURE OF THE STATE OF ALASKA

TWENTY-FOURTH LEGISLATURE - SECOND SPECIAL SESSION

BY THE SENATE FINANCE COMMITTEE

Offered: 5/21/06

Referred: Today's Calendar

Sponsor(s): SENATE RULES COMMITTEE BY REQUEST OF THE GOVERNOR

A BILL

FOR AN ACT ENTITLED

1 **"An Act relating to the production tax on oil and gas and to conservation surcharges on**
2 **oil; relating to criminal penalties for violating conditions governing access to and use of**
3 **confidential information relating to the production tax; amending the definition of 'gas'**
4 **as that definition applies in the Alaska Stranded Gas Development Act; making**
5 **conforming amendments; and providing for an effective date."**

6 **BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:**

7 * **Section 1.** The uncodified law of the State of Alaska is amended by adding a new section
8 to read:

9 LEGISLATIVE INTENT. (a) It is the intent of the legislature through sec. 11 of this
10 Act to confirm by clarification the long-standing interpretation of AS 43.55.020(f) by the
11 Department of Revenue.

12 (b) It is the intent of the legislature that the division or other unit of the Department of
13 Environmental Conservation assigned responsibility for administration of the programs under

1 AS 46.08 that are principally supported by the conservation surcharges on oil levied under
 2 AS 43.55.201 - 43.55.299 and 43.55.300 - 43.55.310

3 (1) reduce program costs, including personnel costs, as necessary to operate
 4 within the revenue anticipated to be generated by those surcharges, in the amounts of those
 5 surcharges as amended by secs. 26 and 28 of this Act; and

6 (2) request appropriations for exceptional program needs and expansions
 7 beyond what can be provided from the estimated amounts collected from those surcharges
 8 from alternative funding sources.

9 * **Sec. 2.** AS 43.05.230(f) is amended to read:

10 (f) A wilful violation of the provisions of this section **or of a condition**
 11 **imposed under AS 43.55.040(1)(B)** is punishable by a fine of not more than \$5,000,
 12 or by imprisonment for not more than two years, or by both.

13 * **Sec. 3.** AS 43.20.031(c) is amended to read:

14 (c) In computing the tax under this chapter, the taxpayer is not entitled to
 15 deduct any taxes based on or measured by net income. **The taxpayer may deduct the**
 16 **tax levied and paid under AS 43.55.**

17 * **Sec. 4.** AS 43.20.072(b) is amended to read:

18 (b) A taxpayer's business income to be apportioned under this section to the
 19 state shall be the federal taxable income of the taxpayer's consolidated business for the
 20 tax period, except that

21 (1) taxes based on or measured by net income that are deducted in the
 22 determination of the federal taxable income shall be added back; **the tax levied and**
 23 **paid under AS 43.55 may not be added back;**

24 (2) intangible drilling and development costs that are deducted as
 25 expenses under 26 U.S.C. 263(c) (Internal Revenue Code) in the determination of the
 26 federal taxable income shall be capitalized and depreciated as if the option to treat
 27 them as expenses under 26 U.S.C. 263(c) (Internal Revenue Code) had not been
 28 exercised;

29 (3) depletion deducted on the percentage depletion basis under 26
 30 U.S.C. 613 (Internal Revenue Code) in the determination of the federal taxable income
 31 shall be recomputed and deducted on the cost depletion basis under 26 U.S.C. 612

1 (Internal Revenue Code); and

2 (4) depreciation shall be computed on the basis of 26 U.S.C. 167
 3 (Internal Revenue Code) as that section read on June 30, 1981.

4 * **Sec. 5. AS 43.55.011** is amended by adding new subsections to read:

5 (e) There is levied on the producer of oil or gas a tax for all oil and gas
 6 produced each month from each lease or property in the state, less any oil and gas the
 7 ownership or right to which is exempt from taxation or constitutes a landowner's
 8 royalty interest. Except as otherwise provided under (i) of this section, the tax is equal
 9 to 22.5 percent of the production tax value of the taxable oil and gas as calculated
 10 under AS 43.55.160.

11 (f) There is levied on the producer of oil or gas a tax for all oil and gas
 12 produced each month from each lease or property in the state the ownership or right to
 13 which constitutes a landowner's royalty interest, except for oil and gas the ownership
 14 or right to which is exempt from taxation. The provisions of this subsection apply to a
 15 landowner's royalty interest as follows:

16 (1) the rate of tax levied on oil is equal to five percent of the gross
 17 value at the point of production of the oil;

18 (2) the rate of tax levied on gas is equal to 1.667 percent of the gross
 19 value at the point of production of the gas;

20 (3) if the department determines that, for purposes of reducing the
 21 producer's tax liability under (1) or (2) of this subsection, the producer has received or
 22 will receive consideration from the royalty owner offsetting all or a part of the
 23 producer's royalty obligation, other than a deduction under AS 43.55.020(d) of the
 24 amount of a tax paid,

25 (A) notwithstanding (1) of this subsection, the tax is equal to

26 (i) for oil that is produced from a lease or property in
 27 the Cook Inlet sedimentary basin, five percent of the gross value at the
 28 point of production of the oil;

29 (ii) for oil, except oil described in (i) of this
 30 subparagraph, 22.5 percent of the gross value at the point of production
 31 of the oil; and

(B) notwithstanding (2) of this subsection, for gas the tax is equal to 11.25 percent of the gross value at the point of production of the gas.

(g) In addition to the taxes levied under (e) and (f) of this section, during each month for which the price index determined under (h) of this section is greater than zero, there is levied on the producer of oil or gas a tax for all oil and gas produced during that month from each lease or property in the state, less any oil and gas the ownership or right to which is exempt from taxation or constitutes a landowner's royalty interest. Except as otherwise provided under (i) of this section, the tax levied under this subsection is equal to .1 percent of the production tax value of the taxable oil and gas as calculated under AS 43.55.160, multiplied by the price index determined under (h) of this section. However, application of this subsection may not, when added to the tax levied under (e) of this section, impose a tax levy of more than 50 percent of the production tax value of taxable oil and gas as calculated under AS 43.55.160.

(h) For purposes of (g) of this section, the price index for a month is calculated by subtracting 35 from the number that is equal to the quotient of the production tax value of the taxable oil and gas produced during that month, as calculated under AS 43.55.160, divided by the sum of (1) the number of barrels of that oil less three-quarters of the number of barrels of the taxable oil produced during that month from leases or properties in the Cook Inlet sedimentary basin, and (2) two-thirds of the number of barrels of oil equivalent of that gas, less (A) one-sixth of the number of barrels of oil equivalent of the taxable gas produced during that month from leases or properties in the state located south of 68 degrees 15 minutes North latitude outside the Cook Inlet sedimentary basin, and less (B) one-third of the number of barrels of oil equivalent of the taxable gas produced during that month from leases or properties in the Cook Inlet sedimentary basin. For purposes of this subsection, "barrel of oil equivalent" means the amount of gas that has an energy content of 6,000,000 British thermal units. The department by regulation shall establish sampling, testing, and averaging methods for determining the energy content of a producer's gas produced during a month.

(i) For a month that ends before April 1, 2021, the total tax levied by (e) and

1 (g) of this section on gas produced from a lease or property in the Cook Inlet
 2 sedimentary basin may not exceed

3 (1) for a lease or property that first commenced commercial production
 4 of gas before April 1, 2006, the product obtained by multiplying (A) the amount of gas
 5 produced during that month from the lease or property, times (B) the average rate of
 6 tax that was imposed under this chapter on gas produced from the lease or property for
 7 the 12-month period ending on March 31, 2006, times (C) the average prevailing value
 8 for gas delivered in the Cook Inlet area for the 12-month period ending March 31,
 9 2006, as determined by the department under AS 43.55.020(f);

10 (2) for a lease or property that first commences commercial production
 11 of gas after March 31, 2006, the product obtained by multiplying (A) the amount of
 12 gas produced during that month from the lease or property, times (B) the average rate
 13 of tax that was imposed under this chapter on gas produced from all leases or
 14 properties in the Cook Inlet sedimentary basin for the 12-month period ending on
 15 March 31, 2006, times (C) the average prevailing value for gas delivered in the Cook
 16 Inlet area for the 12-month period ending March 31, 2006, as determined by the
 17 department under AS 43.55.020(f).

18 * **Sec. 6.** AS 43.55.017(a) is amended to read:

19 (a) Except as provided in this chapter, the taxes imposed by this chapter are in
 20 place of all taxes now imposed by the state or any of its municipalities, and neither the
 21 state nor a municipality may impose a tax on [UPON]

22 (1) producing oil or gas leases;
 23 (2) oil or gas produced or extracted in the state;
 24 (3) the value of intangible drilling and development costs, as
 25 described in 26 U.S.C. 263(c) (Internal Revenue Code), as amended through
 26 January 1, 1974 [EXPLORATION EXPENSES].

27 * **Sec. 7.** AS 43.55.020(a) is repealed and reenacted to read:

28 (a) Ninety-five percent of the total tax levied by AS 43.55.011(e) - (g), net of
 29 any credits applied under this chapter, is due on the last day of each calendar month on
 30 oil and gas produced from each lease or property during the preceding month. The
 31 remaining portion of the tax levied by AS 43.55.011(e) - (g), net of any credits applied

under this chapter, is due on March 31 of the year following the calendar year during which the oil and gas were produced. An unpaid amount of tax that is not paid when due in accordance with this subsection becomes delinquent. An overpayment of tax with respect to a month may be applied against the tax due for any later month. Notwithstanding any contrary provision of AS 43.05.280, interest on an overpayment is allowed only from a date that is 90 days after the later of (1) the March 31 described in this subsection, or (2) the date that the statement required under AS 43.55.030(a) and (e) to be filed on or before that March 31 is filed. Interest is not allowed if the overpayment was refunded within the 90-day period.

* **Sec. 8.** AS 43.55.020(b) is amended to read:

(b) The production tax on oil and [OR] gas shall be paid by or on behalf of the
operator.

* **Sec. 9.** AS 43.55.020(d) is amended to read:

(d) In making settlement with the royalty owner for oil and gas that is taxable under AS 43.55.011, the producer may deduct the amount of the tax paid on taxable royalty oil and [OR] gas, or may deduct taxable royalty oil or gas equivalent in value at the time the tax becomes due to the amount of the tax paid. Unless otherwise agreed between the producer and the royalty owner, the amount of the tax paid under AS 43.55.011(e) and (g) on taxable royalty oil and gas for a month, other than oil and gas the ownership or right to which constitutes a landowner's royalty interest, is considered to be the gross value at the point of production of the taxable royalty oil and gas produced during the month multiplied by a figure that is a quotient, in which

(1) the numerator is the producer's total tax liability under AS 43.55.011(e) and (g) for the month of production; and

(2) the denominator is the total gross value at the point of production of the oil and gas taxable under AS 43.55.011(e) and (g) produced by the producer from all leases and properties in the state during the month.

* **Sec. 10.** AS 43.55.020(e) is repealed and reenacted to read:

(e) Gas flared, released, or allowed to escape in excess of the amount authorized by the Alaska Oil and Gas Conservation Commission is considered, for the

1 purpose of AS 43.55.011 - 43.55.180, as gas produced from a lease or property. Oil or
 2 gas used in the operation of a lease or property in the state in drilling for or producing
 3 oil or gas, or for repressuring, except to the extent determined by the Alaska Oil and
 4 Gas Conservation Commission to be waste, is not considered, for the purpose of
 5 AS 43.55.011 - 43.55.180, as oil or gas produced from a lease or property.

6 * **Sec. 11.** AS 43.55.020(f) is amended to read:

7 (f) If oil or gas is **produced but not sold, or if oil or gas is produced and**
 8 sold under circumstances where the sale price does not represent the prevailing value
 9 for oil or gas of like kind, character, or quality in the field or area from which the
 10 product is produced, the department may require the tax to be paid upon the basis of
 11 the value of oil or gas of the same kind, quality, and character prevailing **for that field**
 12 **or area** during the calendar month of production **or sale** [FOR THAT FIELD OR
 13 AREA].

14 * **Sec. 12.** AS 43.55 is amended by adding a new section to read:

15 **Sec. 43.55.024. Tax credits for certain losses and expenditures.** (a) A
 16 producer or explorer may take a tax credit for a qualified capital expenditure as
 17 follows:

18 (1) notwithstanding that a qualified capital expenditure may be a
 19 deductible lease expenditure for purposes of calculating the production tax value of oil
 20 and gas under AS 43.55.160(a), unless a credit for that expenditure is taken under
 21 AS 38.05.180(i), AS 41.09.010, AS 43.20.043, or AS 43.55.025,

22 (A) a producer or explorer that incurs a qualified capital
 23 expenditure may also elect to take a tax credit against a tax due under
 24 AS 43.55.011(e) in the amount of 20 percent of that expenditure;

25 (B) for a calendar year for which the producer makes an
 26 election under AS 43.55.160(f), instead of taking a tax credit at a rate
 27 authorized by (A) of this paragraph as to each separate qualified capital
 28 expenditure after it has been incurred, a producer that incurs a qualified capital
 29 expenditure during that year and that wishes to apply a credit based on that
 30 expenditure against a tax due under AS 43.55.011(e) shall calculate and apply
 31 every month an annualized tax credit in an amount equal to 1 2/3 percent of the

total qualified capital expenditures incurred during that year and for which the tax credit is taken for that year;

(2) a producer or explorer may take a credit for a qualified capital expenditure incurred in connection with geological or geophysical exploration or in connection with an exploration well only if the producer or explorer provides to the department, as part of the statement required under AS 43.55.030(a) for the month for which the credit is sought to be taken, the producer's or explorer's written agreement

(A) to notify the Department of Natural Resources, within 30 days after completion of the geological or geophysical data processing or completion of the well, or within 30 days after the statement is filed, whichever is the latest, of the date of completion and to submit a report to that department describing the processing sequence and provide a list of data sets available;

(B) to provide to the Department of Natural Resources, within 30 days after the date of a request, specific data sets, ancillary data, and reports identified in (A) of this paragraph;

(C) that, notwithstanding any provision of AS 38, the Department of Natural Resources shall hold confidential the information provided to that department under this paragraph for 10 years following the completion date, after which the department shall publicly release the information after 30 days' public notice.

(b) A producer or explorer may elect to take a tax credit in the amount of 22.5 percent of a carried-forward annual loss. A credit under this subsection may be applied against a tax due under AS 43.55.011(e) and may be applied irrespective of whether the producer or explorer also claims a credit for transitional investment expenditures authorized by (j) of this section. For purposes of this subsection, a carried-forward annual loss is the amount of a producer's or explorer's adjusted lease expenditures under AS 43.55.160 for a previous calendar year that was not deductible in any month under AS 43.55.160(a) and (b).

(c) A credit or portion of a credit under this section may not be used to reduce a person's tax liability under AS 43.55.011(e) for any month below zero, and any unused credit or portion of a credit not used under this subsection may be applied in a

1 later month.

2 (d) Except as limited by (j) of this section, a person entitled to take a tax credit
3 under this section that wishes to transfer the unused credit to another person may
4 apply to the department for a transferable tax credit certificate. An application under
5 this subsection must be on a form prescribed by the department and must include
6 supporting information and documentation that the department reasonably requires.
7 The department shall grant or deny an application, or grant an application as to a lesser
8 amount than that claimed and deny it as to the excess, not later than 60 days after the
9 latest of (1) March 31 of the year following the calendar year in which the qualified
10 capital expenditure or carried-forward annual loss for which the credit is claimed was
11 incurred; (2) if the applicant is required under AS 43.55.030(a) and (e) to file a
12 statement on or before March 31 of the year following the calendar year in which the
13 qualified capital expenditures or carried-forward annual loss for which the credit is
14 claimed was incurred, the date the statement was filed; or (3) the date the application
15 was received by the department. If, based on the information then available to it, the
16 department is reasonably satisfied that the applicant is entitled to a credit, the
17 department shall issue the applicant a transferable tax credit certificate for the amount
18 of the credit. A certificate issued under this subsection does not expire.

19 (e) A person to which a transferable tax credit certificate is issued under (d) of
20 this section may transfer the certificate to another person, and a transferee may further
21 transfer the certificate. Subject to the limitations set out in (a) - (c) of this section, and
22 notwithstanding any action the department may take with respect to the applicant
23 under (g) of this section, the owner of a certificate may apply the credit or a portion of
24 the credit shown on the certificate only against a tax due under AS 43.55.011(e).
25 However, a credit shown on a transferable tax credit certificate may not be applied to
26 reduce a transferee's total tax due under AS 43.55.011(e) on oil and gas produced
27 during a calendar year to less than 80 percent of the tax that would otherwise be due
28 without applying that credit. Any portion of a credit not used under this subsection
29 may be applied in a later period.

30 (f) Under standards established in regulations adopted by the department and
31 subject to appropriations made by law, the department, on the written application of

1 the person to whom a transferable tax credit has been issued under (d) of this section
2 and whose average amount of oil and gas produced a day taxable under
3 AS 43.55.011(e) is not more than 50,000 barrels of oil equivalent a day for the
4 preceding calendar year, shall issue a cash refund, in whole or in part, for the
5 certificate if the department finds

6 (1) after investigation and audit of the tax credit claim by the
7 department, that the applicant is entitled to the credit to the extent of the refund
8 amount;

9 (2) within 24 months after having applied for the transferable tax credit
10 certificate, that the applicant incurred a qualified capital expenditure or was the
11 successful bidder on a bid submitted for a lease on state land under AS 38.05.180(f);

12 (3) that the amount of the refund would not exceed the total of
13 qualified capital expenditures and successful bids described in (2) of this subsection
14 that have not been the subject of a finding made under this paragraph for purposes of a
15 previous refund;

16 (4) that the applicant does not have an outstanding liability to the state
17 for unpaid delinquent taxes under this title; and

18 (5) that the sum of the amount of the refund applied for and amounts
19 previously refunded to the applicant during the calendar year under this subsection
20 would not exceed \$25,000,000.

21 (g) The issuance of a transferable tax credit certificate under (d) of this section
22 does not limit the department's ability to later audit a tax credit claim to which the
23 certificate relates or to adjust the claim if the department determines that the applicant
24 was not entitled to the amount of the credit for which the certificate was issued. The
25 tax liability of the applicant under AS 43.55.011(e) and 43.55.017 - 43.55.180 is
26 increased by the amount of the credit that exceeds that to which the applicant was
27 entitled, or the applicant's available valid outstanding credits applicable against the tax
28 levied by AS 43.55.011(e) are reduced by that amount. If the applicant's tax liability is
29 increased under this subsection, the increase bears interest under AS 43.05.225 from
30 the date the transferable tax credit certificate was issued. For purposes of this
31 subsection, an applicant that is an explorer is considered a producer subject to the tax

1 levied by AS 43.55.011(e).

2 (h) The department may adopt regulations to carry out the purposes of this
 3 section, including prescribing reporting, record keeping, and certification procedures
 4 and requirements to verify the accuracy of credits claimed and to ensure that a credit is
 5 not used more than once, and otherwise implementing this section.

6 (i) A person may not elect to take a tax credit under (a) or (j) of this section for
 7 an expenditure incurred to acquire an asset (1) the cost of previously acquiring which
 8 was a lease expenditure under AS 43.55.160(c) or would have been a lease
 9 expenditure under AS 43.55.160(c) if it had been incurred on or after April 1, 2006; or
 10 (2) that has previously been placed in service in the state. An expenditure to acquire an
 11 asset is not excluded under this subsection if not more than an immaterial portion of
 12 the asset meets a description under (1) or (2) of this subsection. For purposes of this
 13 subsection, "asset" includes geological, geophysical, and well data and interpretations.

14 (j) For the purposes of this section,

15 (1) a producer's or explorer's transitional investment expenditures are
 16 the sum of the expenditures the producer or explorer incurred on or after April 1,
 17 2001, and before April 1, 2006, that would be qualified capital expenditures if they
 18 were incurred on or after April 1, 2006, less the sum of the payments or credits the
 19 producer or explorer received before April 1, 2006, for the sale or other transfer of
 20 assets, including geological, geophysical, or well data or interpretations, acquired by
 21 the producer or explorer as a result of expenditures the producer or explorer incurred
 22 before April 1, 2006, that would be qualified capital expenditures, if they were
 23 incurred on or after April 1, 2006;

24 (2) a producer or explorer may elect to take a tax credit against a tax
 25 due under AS 43.55.011(e) in the amount of 20 percent of the producer's or explorer's
 26 transitional investment expenditures, but only to the extent that the amount does not
 27 exceed

28 (A) one-half of the producer's or explorer's qualified capital
 29 expenditures that are incurred during the month for which the credit is taken, if
 30 the producer or explorer does not make an election under AS 43.55.160(f);

31 (B) 1/24 of the producer's or explorer's qualified capital

expenditures that are incurred during the calendar year that includes the month for which the credit is taken, if the producer or explorer makes an election under AS 43.55.160(f);

(3) a producer or explorer may not take a tax credit for a transitional investment expenditure

(A) for any month that ends the later of

(i) April 30, 2013; or

(ii) the seventh anniversary of the last day of the month the producer first applies a credit under this subsection due under AS 43.55.011(e), if the producer did not have production of oil or gas from a lease or property in the state , 2006;

(B) more than once; or

(C) if a credit for that expenditure was taken under
(i), AS 41.09.010, AS 43.20.043, or AS 43.55.025;

(4) notwithstanding (d), (e), and (g) of this section, a producer or explorer may not transfer a tax credit or obtain a transferable tax credit certificate for a transitional investment expenditure.

(k) As a condition of receiving a tax credit under this section, a producer or explorer that obtains the tax credit for or directly related to a pipeline, facility, or other asset that is or becomes subject to regulation by the Federal Energy Regulatory Commission or the Regulatory Commission of Alaska, or a successor regulatory body shall at all times support and in all rate proceedings file to flow through 100 percent of the tax credits to ratepayers as a reduction in the costs of service for the pipeline, facility, or other asset.

(l) In this section,

(1) "barrel of oil equivalent" means one barrel, in the case of oil, or 6,000 cubic feet, in the case of gas;

(2) "qualified capital expenditure" means, except as otherwise provided in (i) of this section, an expenditure that is a lease expenditure under AS 43.55.160 and is

(A) incurred for geological or geophysical exploration; or

(B) treated as a capitalized expenditure under 26 U.S.C. (Internal Revenue Code), as amended, regardless of elections made under 26 U.S.C. 263(c) (Internal Revenue Code), as amended, and is

(i) treated as a capitalized expenditure for federal income tax reporting purposes by the person incurring the expenditure; or

(ii) eligible to be deducted as an expense under 26 U.S.C. 263(c) (Internal Revenue Code), as amended.

* **Sec. 13.** AS 43.55.025(a) is amended to read:

(a) Subject to the terms and conditions of this section, [ON OIL AND GAS PRODUCED ON OR AFTER JULY 1, 2004, FROM AN OIL AND GAS LEASE, OR ON GAS PRODUCED FROM A GAS ONLY LEASE,] a credit against the production tax due under AS 43.55.011(e) [THIS CHAPTER] is allowed for exploration expenditures that qualify under (b) of this section in an amount equal to one of the following:

(1) 20 percent of the total exploration expenditures that qualify only under (b) and (c) of this section;

(2) 20 percent of the total exploration expenditures for work performed before July 1, 2007, and that qualify only under (b) and (d) of this section;

(3) 40 percent of the total exploration expenditures that qualify under (b), (c), and (d) of this section; or

(4) 40 percent of the total exploration expenditures that qualify only under (b) and (e) of this section.

* **Sec. 14.** AS 43.55.025(b) is amended to read:

(b) To qualify for the production tax credit under (a) of this section, an exploration expenditure must be incurred for work performed on or after July 1, 2003, and before July 1, 2016 [2007], except that an exploration expenditure for a Cook Inlet prospect must be incurred for work performed on or after July 1, 2005, [AND BEFORE JULY 1, 2010, AND EXCEPT THAT AN EXPLORATION EXPENDITURE, IN WHOLE OR IN PART, SOUTH OF 68 DEGREES, 15

1 MINUTES, NORTH LATITUDE, AND NOT PART OF A COOK INLET
 2 PROSPECT MUST BE INCURRED FOR WORK PERFORMED ON OR AFTER
 3 JULY 1, 2003, AND BEFORE JULY 1, 2010,] and

4 (1) may be for seismic or geophysical exploration costs not connected
 5 with a specific well;

6 (2) if for an exploration well,

7 (A) must be incurred by an explorer that holds an interest in the
 8 exploration well for which the production tax credit is claimed;

9 (B) may be for either an oil or gas discovery well or a dry hole;
 10 and

11 (C) must be for goods, services, or rentals of personal property
 12 reasonably required for the surface preparation, drilling, casing, cementing,
 13 and logging of an exploration well, and, in the case of a dry hole, for the
 14 expenses required for abandonment if the well is abandoned within 18 months
 15 after the date the well was spudded;

16 (3) may not be for testing, stimulation, or completion costs;
 17 administration, supervision, engineering, or lease operating costs; geological or
 18 management costs; community relations or environmental costs; bonuses, taxes, or
 19 other payments to governments related to the well; or other costs that are generally
 20 recognized as indirect costs or financing costs; and

21 (4) may not be incurred for an exploration well or seismic exploration
 22 that is included in a plan of exploration or a plan of development for any unit on
 23 May 13, 2003.

24 * **Sec. 15. AS 43.55.025(f)** is amended to read:

25 (f) For a production tax credit under this section,

26 (1) an explorer shall, in a form prescribed by the department and
 27 within six months of the completion of the exploration activity, claim the credit and
 28 submit information sufficient to demonstrate to the department's satisfaction that the
 29 claimed exploration expenditures qualify under this section;

30 (2) an explorer shall agree, in writing,

31 (A) to notify the Department of Natural Resources, within 30

days after completion of seismic or geophysical data processing, completion of a well, or filing of a claim for credit, whichever is the latest, for which exploration costs are claimed, of the date of completion and submit a report to that department describing the processing sequence and providing a list of data sets available; if, under (c)(2)(B) of this section, an explorer submits a claim for a credit for expenditures for an exploration well that is located within three miles of a well already drilled for oil and gas, in addition to the submissions required under (1) of this subsection, the explorer shall submit the information necessary for the commissioner of natural resources to evaluate the validity of the explorer's claim that the well is directed at a distinctly separate exploration target, and the commissioner of natural resources shall, upon receipt of all evidence sufficient for the commissioner to evaluate the explorer's claim, make that determination within 60 days;

(B) to provide to the Department of Natural Resources, within 30 days after the date of a request, specific data sets, ancillary data, and reports identified in (A) of this paragraph;

(C) that, notwithstanding any provision of AS 38, information provided under this paragraph will be held confidential by the Department of Natural Resources for 10 years following the completion date, at which time that department will release the information after 30 days' public notice;

(3) if more than one explorer holds an interest in a well or seismic exploration, each explorer may claim an amount of credit that is proportional to the explorer's cost incurred;

(4) the department may exercise the full extent of its powers as though the explorer were a taxpayer under this title, in order to verify that the claimed expenditures are qualified exploration expenditures under this section; and

(5) if the department is satisfied that the explorer's claimed expenditures are qualified under this section, the department shall issue to the explorer a production tax credit certificate for the amount of credit to be allowed against production taxes due under AS 43.55.011(e) [THIS CHAPTER; HOWEVER, NOTWITHSTANDING ANY OTHER PROVISION OF THIS SECTION, THE

1 DEPARTMENT MAY NOT ISSUE TO AN EXPLORER A PRODUCTION TAX
 2 CREDIT CERTIFICATE IF THE TOTAL OF PRODUCTION TAX CREDITS
 3 SUBMITTED FOR COOK INLET PRODUCTION, BASED ON EXPLORATION
 4 EXPENDITURES FOR WORK PERFORMED DURING THE PERIOD
 5 DESCRIBED IN (b) OF THIS SECTION FOR THAT PRODUCTION, THAT HAVE
 6 BEEN APPROVED BY THE DEPARTMENT EXCEEDS \$20,000,000].

7 * **Sec. 16.** AS 43.55.025(h) is amended to read:

8 (h) A producer that purchases a production tax credit certificate may apply the
 9 credits against its production tax liability under AS 43.55.011(e) [THIS CHAPTER].
 10 Regardless of the price the producer paid for the certificate, the producer may receive
 11 a credit against its production tax liability for the full amount of the credit, but for not
 12 more than the amount for which the certificate is issued. A production tax credit
 13 allowed under this section may not be applied more than once.

14 * **Sec. 17.** AS 43.55.025(i) is amended to read:

15 (i) For a production tax credit under this section,
 16 (1) the amount of the credit that may be applied against the production
 17 tax for each tax month may not exceed the total production tax liability under
 18 AS 43.55.011(e) of the taxpayer applying the credit for the same month; and

19 (2) an amount of the production tax credit that is greater than the total
 20 tax liability under AS 43.55.011(e) of the taxpayer applying the credit for a tax month
 21 may be carried forward and applied against the taxpayer's production tax liability
 22 under AS 43.55.011(e) in one or more immediately following months.

23 * **Sec. 18.** AS 43.55.030(a) is amended to read:

24 (a) The tax shall be paid to the department, and the person paying the tax shall
 25 file with the department at the time the tax or a portion of the tax is required to be
 26 paid a statement, under oath, on forms prescribed by or acceptable to the department,
 27 giving, with other information required, the following:

28 (1) a description of each [THE] lease or property from which the oil
 29 and [OR] gas were [WAS] produced, by name, legal description, lease number, or
 30 [BY] accounting codes [CODE NUMBERS] assigned by the department;
 31 (2) the names of the producer and the person paying the tax;

(3) the gross amount of oil and the gross amount of [OR] gas produced from each [THE] lease or property, and the percentage of the gross amount of oil and gas owned by each producer for whom the tax is paid;

(4) the gross [TOTAL] value at the point of production of the oil and of the [OR] gas produced from each [THE] lease or property owned by each producer for whom the tax is paid; [AND]

(5) the name of the first purchaser and the price received for the oil **and for the** [OR] gas, **unless relieved from this requirement in whole or in part by the department; and**

(6) the producer's lease expenditures and adjustments as calculated under AS 43.55.160 [IF SOLD IN THE STATE].

* **Sec. 19.** AS 43.55.030(d) is amended to read:

(d) Reports by or on behalf of the producer are delinquent the first day following the day the tax is due. [EACH PRODUCER IS SUBJECT TO A PENALTY OF \$25 A DAY FOR EACH LEASE OR PROPERTY UPON WHICH THE REPORT IS NOT FILED. THE PENALTY FOR FAILURE TO FILE A REPORT IS IN ADDITION TO THE PENALTY FOR DELINQUENT TAXES, AND IS A LIEN AGAINST THE ASSETS OF THE PRODUCER.]

*** Sec. 20.** AS 43.55.030 is amended by adding a new subsection to read:

(e) In addition to other required information, the statement required to be filed on or before March 31 of a year must show any adjustments or corrections to the statements that were required under (a) of this section to be filed for the months of the preceding calendar year during which the oil or gas was produced.

* **Sec. 21.** AS 43.55.040 is amended to read:

Sec. 43.55.040. Powers of Department of Revenue. Except as provided in AS 43.05.405 - 43.05.499, the department may

(1) require a person engaged in production and the agent or employee of the person, and the purchaser of oil or gas, or the owner of a royalty interest in oil or gas to furnish, **whether by the filing of regular statements or reports or otherwise**, additional information that is considered by the department as necessary to compute the amount of the tax; **notwithstanding any contrary provision of law**, the

disclosure of additional information under this paragraph to the producer obligated to pay the tax does not violate AS 40.25.100(a) or AS 43.05.230(a); before disclosing information under this paragraph that is otherwise required to be held confidential under AS 40.25.100(a) or AS 43.05.230(a), the department shall

(A) provide the person that furnished the information a reasonable opportunity to be heard regarding the proposed disclosure and the conditions to be imposed under (B) of this paragraph; and

(B) impose appropriate conditions limiting

(i) access to the information to those legal counsel, consultants, employees, officers, and agents of the producer who have a need to know that information for the purpose of determining or contesting the producer's tax obligation; and

(ii) the use of the information to use for that

purpose;

- (2) examine the books, records, and files of such a person;
- (3) conduct hearings and compel the attendance of witnesses and the production of books, records, and papers of any person; and

(4) make an investigation or hold an inquiry that is considered necessary to a disclosure of the facts as to

(A) the amount of production from any oil or gas location, or of a company or other producer of oil or gas; and

(B) the rendition of the oil and gas for taxing purposes.

* **Sec. 22.** AS 43.55.080 is amended to read:

Sec. 43.55.080. Collection and deposit of revenue. Except as otherwise provided under art. IX, sec. 17, Constitution of the State of Alaska, the [THE] department shall deposit in the general fund the money collected by it under **AS 43.55.011 - 43.55.180** [AS 43.55.011 - 43.55.150].

* **Sec. 23.** AS 43.55.135 is amended to read:

Sec. 43.55.135. Measurement. For the purposes of AS 43.55.011 - 43.55.180 [AS 43.55.011 - 43.55.150], oil is [SHALL BE] measured in terms of a "barrel of oil"

1 and gas is [SHALL BE] measured in terms of a "cubic foot of gas."

2 * **Sec. 24.** AS 43.55.150(a) is amended to read:

3 (a) For the purposes of **AS 43.55.011 - 43.55.180** [AS 43.55.011 - 43.55.150],
 4 the gross value at the point of production is [SHALL BE] calculated using the
 5 reasonable costs of transportation of the oil or gas. The reasonable costs of
 6 transportation are [SHALL BE] the actual costs, except when the

7 (1) [WHEN THE] parties to the transportation of oil or gas are
 8 affiliated;

9 (2) [WHEN THE] contract for the transportation of oil or gas is not an
 10 arm's length transaction or is not representative of the market value of that
 11 transportation; and

12 (3) [WHEN THE] method of transportation of oil or gas is not
 13 reasonable in view of existing alternative methods of transportation.

14 * **Sec. 25.** AS 43.55 is amended by adding new sections to article 1 to read:

15 **Sec. 43.55.160. Determination of production tax value of oil and gas.** (a)
 16 Except as provided in (f) of this section, for purposes of AS 43.55.011(e) and (g), the
 17 production tax value of the taxable oil and gas produced during a month, other than
 18 gas produced from leases or properties in the Cook Inlet sedimentary basin, is (1) the
 19 total of (A) the gross value at the point of production of the oil taxable under
 20 AS 43.55.011(e) and (g) and produced by the producer from all leases or properties in
 21 the state, less three-quarters of the gross value at the point of production of the oil
 22 taxable under AS 43.55.011(e) and (g) and produced by the producer from leases or
 23 properties in the Cook Inlet sedimentary basin, and (B) two-thirds of the gross value at
 24 the point of production of the gas taxable under AS 43.55.011(e) and (g) and produced
 25 by the producer from all leases or properties in the state outside the Cook Inlet
 26 sedimentary basin, less one-sixth of the gross value at the point of production of the
 27 gas taxable under AS 43.55.011(e) and (g) and produced by the producer from all
 28 leases or properties in the state located south of 68 degrees 15 minutes North latitude
 29 outside the Cook Inlet sedimentary basin, (2) less the producer's lease expenditures for
 30 the month as adjusted under (e) of this section, other than lease expenditures
 31 applicable to gas produced from leases or properties in the Cook Inlet sedimentary

1 basin. Except as provided in (f) of this section, for purposes of AS 43.55.011(e) and
2 (g), the production tax value of the taxable gas produced during a month from leases
3 or properties in the Cook Inlet sedimentary basin is one-third of the gross value at the
4 point of production of the gas taxable under AS 43.55.011(e) and (g) and produced by
5 the producer from those leases or properties, less the producer's lease expenditures for
6 the month applicable to gas produced from leases or properties in the Cook Inlet
7 sedimentary basin, as adjusted under (e) of this section. However, a production tax
8 value calculated under this subsection may not be less than zero. If a producer does
9 not produce taxable oil or gas during a month, the producer is considered to have
10 generated a positive production tax value if a calculation described in this subsection
11 yields a positive number because the producer's adjusted lease expenditures for a
12 month are less than zero as a result of the producer's receiving a payment or credit
13 under (e) of this section or otherwise.

14 (b) For purposes of administration of (a) of this section,

15 (1) any adjusted lease expenditures that would otherwise be deductible
16 in a month but whose deduction would cause a production tax value calculated under
17 (a) of this section of taxable oil or gas produced during the month to be less than zero
18 may be added to the producer's adjusted lease expenditures for one or more other
19 months in the same calendar year; the total of any adjusted lease expenditures that are
20 not deductible in any month during a calendar year because their deduction would
21 cause a production tax value calculated under (a) of this section of taxable oil or gas
22 produced during one or more months to be less than zero may be used to establish a
23 carried-forward annual loss under AS 43.55.024(b);

24 (2) an explorer that has taken a tax credit under AS 43.55.024(b) or
25 that has obtained a transferable tax credit certificate under AS 43.55.024(d) for the
26 amount of a tax credit under AS 43.55.024(b) is considered a producer, subject to the
27 tax levied under AS 43.55.011(e), to the extent that the explorer generates a positive
28 production tax value as the result of the explorer's receiving a payment or credit
29 described in (e) of this section.

30 (c) For purposes of this section,

31 (1) a producer's lease expenditures for a period are the costs upstream

1 of the point of production of oil and gas that are incurred on or after April 1, 2006, by
2 the producer during the period and that are direct and ordinary and necessary costs of
3 exploring for, developing, or producing oil or gas deposits located within the
4 producer's leases or properties in the state or, in the case of land in which the producer
5 does not own a working interest, direct and ordinary and necessary costs of exploring
6 for oil or gas deposits located within other land in the state; in determining whether
7 costs are direct and ordinary and necessary costs of exploring for, developing, or
8 producing oil or gas deposits located within a lease or property or other land in the
9 state,

10 (A) the department shall give substantial weight to the typical
11 industry practices and standards in the state that determine the costs that an
12 operator is allowed to bill a working interest owner that is not the operator,
13 under unit operating agreements or similar operating agreements that were in
14 effect on or before December 1, 2005, and were subject to negotiation with at
15 least one working interest owner with substantial bargaining power, other than
16 the operator; and

17 (B) as to matters that are not addressed by the industry
18 practices and standards described in (A) of this paragraph or as to which those
19 practices and standards are not clear or are not uniform, the department shall
20 give substantial weight to the standards adopted by the Department of Natural
21 Resources that determine the costs, other than interest, that a lessee is allowed
22 to deduct from revenue in calculating net profits under a lease issued under
23 AS 38.05.180(f)(3)(B), (D), or (E);

24 (2) the Department of Revenue may authorize a producer, including a
25 producer that is an operator, to treat as its lease expenditures under this section the
26 costs paid by the producer that are billed to the producer by an operator in accordance
27 with the terms of a unit operating agreement or similar operating agreement if the
28 Department of Revenue finds that

29 (A) the pertinent provisions of the operating agreement are
30 substantially consistent with the Department of Revenue's determinations and
31 standards otherwise applicable under this subsection; and

(B) at least one working interest owner party to the agreement, other than the operator, has substantial incentive and ability to effectively audit billings under the agreement;

(3) an activity does not need to be physically located on, near, or within the premises of the lease or property within which an oil or gas deposit being explored for, developed, or produced is located in order for the cost of the activity to be a cost upstream of the point of production of the oil or gas;

(4) the lease expenditures that are applicable to gas produced from leases or properties in the Cook Inlet sedimentary basin and the lease expenditures that are applicable to oil and other gas shall be determined under regulations adopted by the department that provide for reasonable methods of allocating costs between oil and gas and between the Cook Inlet sedimentary basin and the rest of the state;

(5) "direct costs" include

(A) an expenditure, when incurred, to acquire an item if the acquisition cost is otherwise a direct cost, notwithstanding that the expenditure may be required to be capitalized rather than treated as an expense for financial accounting or federal income tax purposes;

(B) payments of or in lieu of property taxes, sales and use taxes, motor fuel taxes, and excise taxes;

(C) a reasonable allowance, as determined under regulations adopted by the department, for overhead expenses directly related to exploring for, developing, and producing oil or gas deposits located within leases or properties or other land in the state.

(d) For purposes of (c) of this section, lease expenditures do not include

(1) depreciation, depletion, or amortization;

(2) oil or gas royalty payments, production payments, lease profit shares, or other payments or distributions of a share of oil or gas production, profit, or revenue;

(3) taxes based on or measured by net income;

(4) interest or other financing charges or costs of raising equity or debt

- (5) acquisition costs for a lease or property or exploration license;
- (6) costs arising from fraud, wilful misconduct, or gross negligence;
- (7) fines or penalties imposed by law;
- (8) costs of arbitration, litigation, or other dispute resolution activities that involve the state or concern the rights or obligations among owners of interests in, or rights to production from, one or more leases or properties or a unit;
- (9) donations;
- (10) costs incurred in organizing a partnership, joint venture, or other business entity or arrangement;
- (11) amounts paid to indemnify the state; the exclusion provided by this paragraph does not apply to the costs of obtaining insurance or a surety bond from a third-party insurer or surety;
- (12) surcharges levied under AS 43.55.201 or 43.55.300;
- (13) for a transaction that is an internal transfer or is otherwise not an arm's length transaction, expenditures incurred that are in excess of fair market value;
- (14) an expenditure incurred to purchase an interest in any corporation, partnership, limited liability company, business trust, or any other business entity, whether or not the transaction is treated as an asset sale for federal income tax purposes;
- (15) a tax levied under AS 43.55.011;
- (16) the portion of costs incurred for dismantlement, removal, surrender, or abandonment of a facility, pipeline, well pad, platform, or other structure, or for the restoration of a lease, field, unit, area, body of water, or right-of-way in conjunction with dismantlement, removal, surrender, or abandonment, that is attributable to production of oil or gas occurring before April 1, 2006; the portion is calculated as a ratio of the amount of oil and gas production associated with the facility, pipeline, well pad, platform, or other structure, lease, field, unit, area, body of water, or right-of-way occurring before April 1, 2006, to the total amount of oil and gas production associated with that facility, pipeline, well pad, platform, or other structure, lease, field, unit, area, body of water, or right-of-way through the end of the calendar month before commencement of the dismantlement, removal, surrender, or

1 abandonment; for purposes of the ratio calculated under this paragraph, 6,000 cubic
2 feet of gas is considered to be equivalent to one barrel of oil; a cost is not excluded
3 under this paragraph if the dismantlement, removal, surrender, or abandonment for
4 which the cost is incurred is undertaken for the purpose of replacing, renovating, or
5 improving the facility, pipeline, well pad, platform, or other structure;

6 (17) losses or damages resulting from an unpermitted oil discharge that
7 is not confined to a gravel pad, or costs to contain, clean up, or remediate such an
8 unpermitted oil discharge to the extent that those costs exceed the routine costs of
9 operation for a producer or explorer that would otherwise be incurred as lease
10 expenditures in the absence of the unpermitted oil discharge; this paragraph does not
11 apply to the cost of developing and maintaining an oil discharge prevention and
12 contingency plan under AS 46.04.030;

13 (18) costs incurred to satisfy a work commitment under an exploration
14 license under AS 38.05.132.

15 (e) Unless the payment or credit has already been subtracted in calculating
16 billed costs under (c)(2) of this section, a producer's lease expenditures must be
17 adjusted by subtracting certain payments or credits received by the producer or by an
18 operator acting for the producer, as provided in this subsection. If one or more
19 payments or credits subject to this subsection are received by a producer or by an
20 operator acting for the producer during a month or, under (f) of this section, during a
21 calendar year, and if either the total amount of the payments or credits exceeds the
22 amount of the producer's lease expenditures or the producer has no lease expenditures,
23 the producer shall nevertheless subtract those payments or credits from the lease
24 expenditures or from zero, respectively, and the producer's adjusted lease expenditures
25 for that month or calendar year are a negative number and shall be applied to the
26 calculation under (a) of this section as a negative number. The payments or credits that
27 a producer shall subtract from the producer's lease expenditures, or from zero, under
28 this subsection are payments or credits, other than tax credits, received by the producer
29 or by an operator acting for the producer for

30 (1) the use by another person of a production facility in which the
31 producer has an ownership interest or the management by the producer of a production

1 facility under a management agreement providing for the producer to receive a
 2 management fee;

3 (2) a reimbursement or similar payment that offsets the producer's
 4 lease expenditures, including an insurance recovery from a third-party insurer and a
 5 payment from the state or federal government for reimbursement of the producer's
 6 upstream costs, including costs for gathering, separating, cleaning, dehydration,
 7 compressing, or other field handling associated with the production of oil or gas
 8 upstream of the point of production;

9 (3) the sale or other transfer of

10 (A) an asset, including geological, geophysical, or well data or
 11 interpretations, acquired by the producer as a result of a lease expenditure or an
 12 expenditure that would be a lease expenditure if it were incurred on or after
 13 April 1, 2006; for purposes of this subparagraph,

14 (i) if a producer removes from the state, for use outside
 15 the state, an asset described in this subparagraph, the value of the asset
 16 at the time it is removed is considered a payment received by the
 17 producer for sale or transfer of the asset;

18 (ii) for a transaction that is an internal transfer or is
 19 otherwise not an arm's length transaction, if the sale or transfer of the
 20 asset is made for less than fair market value, the amount subtracted
 21 must be the fair market value; and

22 (B) oil or gas

23 (i) that is not considered produced from a lease or
 24 property under AS 43.55.020(e); and

25 (ii) the cost of acquiring which is a lease expenditure
 26 incurred by the person that acquires the oil or gas.

27 (f) In place of the adjusted lease expenditures for a month under (a) of this
 28 section, a producer may, at any time, elect to substitute, for every month of a calendar
 29 year, 1/12 of the producer's adjusted lease expenditures for the calendar year. An
 30 election made under this subsection applies to the calculation of the tax under
 31 AS 43.55.011(e) and (g).

(g) The department shall specify or approve a reasonable allocation method for determining the portion of a cost that is appropriately treated as a lease expenditure under (c) of this section if a cost that would otherwise constitute a lease expenditure under (c) of this section is incurred to explore for, develop, or produce

(1) both an oil or gas deposit located within land outside the state and an oil or gas deposit located within a lease or property, or other land, in the state; or

(2) an oil or gas deposit located partly within land outside the state and partly within a lease or property, or other land, in the state.

(h) For purposes of AS 43.55.024(a) and (b) and only as to expenditures incurred to explore for an oil or gas deposit located within land in which an explorer does not own a working interest, the term "producer" in (b), (c), and (e) of this section includes "explorer."

(i) The department may adopt regulations that establish additional standards necessary to carrying out the purposes of this section, including the incorporation of the concepts of 26 U.S.C. 482 (Internal Revenue Code), as amended, the related or accompanying regulations of that section, and any ruling or guidance issued by the United States Internal Revenue Service that relates to that section.

(j) For purposes of this section,

(1) "explore" includes conducting geological or geophysical exploration, including drilling a stratigraphic test well;

(2) "ordinary and necessary" has the meaning given in 26 U.S.C. 162 (Internal Revenue Code), as amended, and regulations adopted under that section;

(3) "stratigraphic test well" means a well drilled for the sole purpose of obtaining geological information to aid in exploring for an oil or gas deposit and the target zones of which are located in the state.

Sec. 43.55.170. Additional nontransferable tax credit. (a) For a month for which a producer's tax liability under AS 43.55.011(e) exceeds zero before application of any credits under this chapter, a producer that is qualified under (c) of this section may apply a tax credit under this section of up to \$1,000,000 against that liability.

(b) A producer may not take a tax credit under this section for any month that ends the later of

(1) March 31, 2016; or

(2) the 10th anniversary of the last day of the month for which the producer first has commercial oil or gas production from at least one lease or property in the state, if the producer did not have commercial oil or gas production from a lease or property in the state before April 1, 2006.

(c) On written application by a producer, including any information the department may require, the department shall determine whether the producer qualifies under this section for a calendar year. To qualify under this section, a producer must demonstrate that its operation in the state or its ownership of an interest in a lease or property in the state as a distinct producer entity would not result in the division among multiple producer entities of any production tax liability under AS 43.55.011(e) that would be reasonably expected to be attributed to a single producer entity if the tax credit provision of (a) of this section did not exist.

(d) A tax credit authorized by this section may not be applied to reduce a producer's tax liability under AS 43.55.011(e) for any month below zero. An unused portion of a tax credit that could otherwise be applied for a month but whose application would cause the producer's tax liability under AS 43.55.011(e) for the month to be less than zero may be applied for one or more other months in the same calendar year to the extent otherwise allowed under this section.

(e) An unused tax credit or portion of a tax credit under this section is not transferable and may not be carried forward to or used in a later calendar year.

Sec. 43.55.180. Required reports. (a) The Department of Revenue shall

(1) study

(A) the effects of the tax rates under AS 43.55.011(f) and of potential changes in those tax rates on state revenue and on oil and gas exploration, development, and production on private land; and

(B) the fairness of the tax rates under AS 43.55.011(f) and of potential changes in those tax rates for private landowners; and

(2) prepare a report on or before the first day of the 2013 regular session of the legislature on the results of the study made under (1) of this subsection, including a recommendation as to whether those tax rates should be changed; the

1 department shall notify the legislature that the report prepared under this paragraph is
 2 available.

3 (b) The Department of Revenue shall

4 (1) study the effects of the credits authorized by AS 43.55.025 and
 5 43.55.170 on state revenue, on the encouragement of exploration, development, and
 6 production of oil and gas deposits located in the state, and on the encouragement of
 7 new entrants into the oil and gas industry in the state; and

8 (2) prepare a report on or before the first day of the 2015 regular
 9 session of the legislature on the results of the study made under (1) of this subsection,
 10 and shall include with the report a recommendation as to whether the legislature
 11 should extend the availability of the credits under AS 43.55.025 and 43.55.170; the
 12 department shall notify the legislature that the report prepared under this paragraph is
 13 available.

14 * **Sec. 26.** AS 43.55.201 is amended to read:

15 **Sec. 43.55.201. Surcharge levied.** (a) Every producer of oil shall pay a
 16 surcharge of \$.01 [\$.02] per barrel of oil produced from each lease or property in the
 17 state, less any oil the ownership or right to which is exempt from taxation.

18 (b) The surcharge imposed by (a) of this section is in addition to the tax
 19 imposed by AS 43.55.011 and is due on the last day of the month on oil produced
 20 from each lease or property during the preceding month. The surcharge [SHALL
 21 BE PAID IN THE SAME MANNER AS THE TAX IMPOSED BY AS 43.55.011 -
 22 43.55.150; AND] is in addition to the surcharge imposed by AS 43.55.300 -
 23 43.55.310.

24 (c) A producer of oil shall make reports of production in the same manner and
 25 under the same penalties as required under AS 43.55.011 - 43.55.180 [AS 43.55.011 -
 26 43.55.150].

27 * **Sec. 27.** AS 43.55.201 is amended by adding a new subsection to read:

28 (d) Oil not considered under AS 43.55.020(e) to be produced from a lease or
 29 property is not considered to be produced from a lease or property for purposes of this
 30 section.

31 * **Sec. 28.** AS 43.55.300 is amended to read:

Sec. 43.55.300. Surcharge levied. (a) Every producer of oil shall pay a surcharge of \$.04 [\$.03] per barrel of oil produced from each lease or property in the state, less any oil the ownership or right to which is exempt from taxation.

(b) The surcharge imposed by (a) of this section is in addition to the tax imposed by AS 43.55.011 and is due on the last day of the month on oil produced from each lease or property during the preceding month. The surcharge [SHALL BE PAID IN THE SAME MANNER AS THE TAX IMPOSED BY AS 43.55.011 - 43.55.150; AND] is in addition to the surcharge imposed by AS 43.55.201 - 43.55.231.

(c) A producer of oil shall make reports of production in the same manner and under the same penalties as required under **AS 43.55.011 - 43.55.180** [AS 43.55.011 - 43.55.150].

* **Sec. 29.** AS 43.55.300 is amended by adding a new subsection to read:

(d) Oil not considered under AS 43.55.020(e) to be produced from a lease or property is not considered to be produced from a lease or property for purposes of this section.

* **Sec. 30.** AS 43.55.900(6) is repealed and reenacted to read:

(6) "gas" means

(A) all natural, associated, or casinghead gas;

(B) all hydrocarbons that

(i) are recovered by mechanical separation of well fluids or by gas processing in a gas processing plant; and

(ii) exist in a gaseous phase at the completion of mechanical separation and any gas processing in a gas processing plant; and

(C) all other hydrocarbons produced from a well not defined as

* **Sec. 31.** AS 43.55.900(7) is repealed and reenacted to read:

(7) "gross value at the point of production" means

(A) for oil, the value of the oil at its point of production without deduction of any costs upstream of that point of production;

(B) for gas, the value of the gas at its point of production without deduction of any costs upstream of that point of production;

* **Sec. 32.** AS 43.55.900(10) is repealed and reenacted to read:

(10) "oil" means

(A) crude petroleum oil; and

(B) all liquid hydrocarbons that are recovered by mechanical separation of well fluids or by gas processing in a gas processing plant;

* **Sec. 33.** AS 43.55.900 is amended by adding new paragraphs to read:

(17) "Cook Inlet sedimentary basin" has the meaning given in regulations adopted to implement AS 38.05.180(f)(4);

(18) "explorer" means a person who, in exploring for new oil or gas reserves, incurs expenditures;

(19) "gas processing"

(A) means processing a gaseous mixture of hydrocarbons

(i) by means of absorption, adsorption, externally applied refrigeration, artificial compression followed by adiabatic expansion using the Joule-Thomson effect, or another physical process that is not mechanical separation; and

(ii) for the purpose of extracting and recovering liquid hydrocarbons;

(B) does not include gas treatment;

(20) "gas processing plant" means a facility that

(A) extracts and recovers liquid hydrocarbons from a gaseous mixture of hydrocarbons by gas processing; and

(B) is located upstream of any gas treatment and upstream of the inlet of any gas pipeline system transporting gas to a market;

(21) "gas treatment"

(A) means conditioning gas and removing from gas nonhydrocarbon substances for the purpose of rendering the gas acceptable for tender and acceptance into a gas pipeline system;

(B) includes incidentally removing liquid hydrocarbons from

1 the gas;

2 (C) does not include

3 (i) dehydration required to facilitate the movement of
4 gas from the well to the point where gas processing takes place;

5 (ii) the scrubbing of liquids from gas to facilitate gas
6 processing;

7 (22) "landowner's royalty interest" means

8 (A) a lessor's royalty interest under an oil and gas lease; or

9 (B) a royalty interest that is

10 (i) held by a surface owner of land from which oil or
11 gas is produced; and

12 (ii) granted in exchange for the right to use the surface
13 of that land or as compensation for damage to the surface of that land;

14 (23) "oil and gas lease" includes an oil and gas lease, a gas only lease,
15 and an oil only lease;

16 (24) "point of production" means

17 (A) for oil, the automatic custody transfer meter or device
18 through which the oil enters into the facilities of a carrier pipeline or other
19 transportation carrier in a condition of pipeline quality; in the absence of an
20 automatic custody transfer meter or device, "point of production" means the
21 mechanism or device to measure the quantity of oil that has been approved by
22 the department for that purpose, through which the oil is tendered and accepted
23 in a condition of pipeline quality into the facilities of a carrier pipeline or other
24 transportation carrier or into a field topping plant;

25 (B) for gas, other than gas described in (C) of this paragraph,
26 that is

27 (i) not subjected to or recovered by mechanical
28 separation or run through a gas processing plant, the first point where
29 the gas is accurately metered;

30 (ii) subjected to or recovered by mechanical separation
31 but not run through a gas processing plant, the first point where the gas

is accurately metered after completion of mechanical separation;

(iii) run through a gas processing plant, the first point where the gas is accurately metered downstream of the plant;

(C) for gas run through an integrated gas processing plant and gas treatment facility that does not accurately meter the gas after the gas processing and before the gas treatment, the first point where gas processing is completed or where gas treatment begins, whichever is further upstream.

* **Sec. 34.** AS 43.55.011(a), 43.55.011(b), 43.55.011(c), 43.55.012, 43.55.013, 43.55.016, 43.55.025(k)(1), 43.55.025(k)(3), 43.55.900(1), 43.55.900(8), 43.55.900(11), 43.55.900(12), and 43.55.900(16) are repealed.

11 * **Sec. 35.** The uncodified law of the State of Alaska is amended by adding a new section to
12 read:

13 APPLICABILITY. (a) Sections 5, 7 - 10, 12, 13, 15 - 18, 20, 24, 26 - 29, and 30 - 34
14 of this Act and AS 43.55.160 and 43.55.170, enacted by sec. 25 of this Act, apply to oil and
15 gas produced after March 31, 2006.

16 (b) Section 11 of this Act applies to oil and gas produced before, on, or after the
17 effective date of sec. 11 of this Act.

18 * **Sec. 36.** The uncodified law of the State of Alaska is amended by adding a new section to
19 read:

20 TRANSITIONAL PROVISIONS. (a) Notwithstanding any contrary provision of
21 AS 43.55.024(a), enacted by sec. 12 of this Act, for oil and gas produced after March 31,
22 2006, and before January 1, 2007, the phrase "every month an annualized tax credit in an
23 amount equal to 1 2/3 percent" in AS 43.55.024(a)(1)(B), enacted by sec. 12 of this Act, shall
24 be replaced by the phrase "every month during the period April 1, 2006, through
25 December 31, 2006, an annualized tax credit in an amount equal to 2.222 percent."

26 (b) Notwithstanding any contrary provision of AS 43.55.024(e), enacted by sec. 12 of
27 this Act, for oil and gas produced after March 31, 2006, and before January 1, 2007, the
28 phrase "a calendar year" in AS 43.55.024(e), enacted by sec. 12 of this Act, shall be replaced
29 by the phrase "the last nine months of the calendar year."

(c) Notwithstanding any contrary provision of AS 43.55.024(j)(2), enacted by sec. 12 of this Act, for oil and gas produced after March 31, 2006, and before January 1, 2007,

3 (2) the phrase "calendar year" in AS 43.55.024(j)(2)(B), enacted by sec. 12 of
4 this Act, shall be replaced by the phrase "last nine months of the calendar year."

11 (e) For oil and gas produced before April 1, 2006, the provisions of AS 43.55, and
12 regulations adopted under AS 43.55, that were in effect before April 1, 2006, and that were
13 applicable to the oil and gas continue to apply to that oil and gas.

14 (f) Notwithstanding any contrary provision of AS 43.55.020(a), as repealed and
15 reenacted by sec. 7 of this Act, for oil and gas produced after March 31, 2006, and before the
16 first day of the first month that begins at least 10 months after the effective date of sec. 7 of
17 this Act,

18 (1) the amount of the taxes that would have been levied on the producer by
19 AS 43.55, as the provisions of that chapter read on March 31, 2006, is due on the last day of
20 each calendar month on the oil and gas that was produced from each lease or property during
21 the preceding month;

27 (g) Notwithstanding any contrary provision of AS 43.55.030(a), as amended by sec.
28 18 of this Act, for oil and gas produced after March 31, 2006, and before the first day of the
29 first month that begins at least 10 months after the effective date of sec. 18 of this Act, the
30 person paying the tax shall file with the Department of Revenue, at the time an amount of tax
31 is due

1 (1) under (f)(1) of this section, the statement required under former
2 AS 43.55.030(a), as that subsection read on March 31, 2006; and

3 (2) under (f)(2) of this section, the statements required under AS 43.55.030(a),
4 as amended by sec. 18 of this Act.

5 (h) Notwithstanding any contrary provision of AS 43.55.201(a) or (b), as amended by
6 sec. 26 of this Act, or AS 43.55.300(a) or (b), as amended by sec. 28 of this Act, for oil
7 produced after March 31, 2006, and before the first day of the first month that begins at least
8 10 months after the effective date of secs. 26 and 28 of this Act,

17 (i) Notwithstanding any contrary provision of AS 43.55.201(c), as amended by sec.
18 26 of this Act, or AS 43.55.300(c), as amended by sec. 28 of this Act, for oil produced after
19 March 31, 2006, and before the first day of the first month that begins at least 10 months after
20 the effective date of secs. 26 and 28 of this Act, at the time an amount of surcharge is due

21 (1) under (h)(1) of this section, the producer shall file the report of production
22 required under former AS 43.55.201(c) and 43.55.300(c), as those provisions read on
23 March 31, 2006; and

24 (2) under (h)(2) of this section, the producer shall file the report of production
25 required under AS 43.55.201(c), as amended by sec. 26 of this Act, and AS 43.55.300(c), as
26 amended by sec. 28 of this Act.

27 (j) For purposes of taxes to be calculated and due under (f)(1) of this section and
28 statements to be filed under (g)(1) of this section, regulations that were adopted by the
29 Department of Revenue under AS 43.55, as the provisions of that chapter read on March 31,
30 2006, and that were in effect on that date apply to those taxes and statements.

31 * **Sec. 37.** The uncodified law of the State of Alaska is amended by adding a new section to

1 read:

2 TRANSITION: RETROACTIVITY OF REGULATIONS. Notwithstanding any
 3 contrary provision of AS 44.62.240, a regulation adopted by the Department of Revenue to
 4 implement, interpret, make specific, or otherwise carry out the provisions of secs. 5, 7 - 10,
 5 12, 13, 15 - 18, 20, 24 - 29, 30 - 34, and 36 of this Act may apply retroactively as of April 1,
 6 2006, if the Department of Revenue expressly designates in the regulation that the regulation
 7 applies retroactively to that date.

8 * **Sec. 38.** The uncodified law of the State of Alaska is amended by adding a new section to
 9 read:

10 REVISOR'S INSTRUCTION. The revisor of statutes is instructed to change the
 11 heading of

12 (1) AS 43.55 from "Oil and Gas Production Taxes and Oil Surcharge" to "Oil
 13 and Gas Production Tax and Oil Surcharge";

14 (2) article 1 of AS 43.55 from "Oil and Gas Properties Production Taxes" to
 15 "Oil and Gas Production Tax";

16 (3) AS 43.55.011 from "Oil production tax" to "Oil and gas production tax";

17 (4) AS 43.55.025 from "Tax credit for oil and gas exploration or gas only
 18 exploration" to "Alternative tax credit for oil and gas exploration";

19 (5) AS 43.55.150 from "Determination of gross value" to "Determination of
 20 gross value at the point of production."

21 * **Sec. 39.** The uncodified law of the State of Alaska is amended by adding a new section to
 22 read:

23 RETROACTIVITY OF PROVISIONS OF ACT. Sections 5, 7 - 10, 12, 13, 15 - 18, 24
 24 - 29, and 30 - 38 of this Act are retroactive to April 1, 2006.

25 * **Sec. 40.** This Act takes effect immediately under AS 01.10.070(c).